

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM127448

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator TAP ROCK RESOURCES			Contact: BILL RAMSEY E-Mail: bramsey@taprk.com		
3. Address 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401			3a. Phone No. (include area code) Ph: 720-360-4028		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE Lot B 185FNL 1381FEL 32.137126 N Lat, 103.300153 W Lon Sec 18 T25S R36E Mer At top prod interval reported below NENE 100FNL 753FEL 32.137348 N Lat, 103.298126 W Lon Sec 18 T25S R36E Mer At total depth SESE Lot P 33FSL 719FEL 32.108700 N Lat, 103.298004 W Lon			8. Lease Name and Well No. BLACK MARLIN FED COM 204H		
14. Date Spudded 08/16/2020			15. Date T.D. Reached 09/03/2020		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/13/2020			9. API Well No. 30-025-46976		
17. Elevations (DF, KB, RT, GL)* 3180 GL			10. Field and Pool, or Exploratory WOLFCAMP		
18. Total Depth: MD 21953 TVD 11641			19. Plug Back T.D.: MD 21895 TVD 11640		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T25S R36E Mer		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA			12. County or Parish LEA		
			13. State NM		
			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1367		1165		0	
12.250	9.625 J55	40.0	0	5312		1852		0	
6.750	5.500 P-110	23.0	0	10898		1357		8969	
8.750	7.625 P-110	29.7	0	11050		541		1320	
6.750	5.000 P-110	18.0	10898	21938					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10865	10825						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11843	21809	11843 TO 21809	0.410	1300	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11843 TO 21809	50 STAGE FRAC WITH 25,084,567 LBS OF 100 MESH SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2020	11/28/2020	24	→	2111.0	3366.0	4806.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
55/64	SI 0	1504.0	→	2111	3366	4806	1595	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #540261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CAPITAN REEF	4099				
CHERRY CANYON	6132				
BRUSHY CANYON	7215				
BONESPRING TOP	8447				
UPPER AVALON	8485				
1ST BONESPRING SAND	9668				
2ND BONESPRING SAND	10264				
3RD BONESPRING SAND	11521				

32. Additional remarks (include plugging procedure):  
Wolfcamp A X: 11843 ft MD

Tubing installed 12/1/2020. 2.875 inch L-80 tubing set at 10865 ft, packer set at 10825 ft.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #540261 Verified by the BLM Well Information System.  
For TAP ROCK RESOURCES, sent to the Hobbs**

Name (please print) BILL RAMSEY

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***